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5 Solar access easement shall mean an easement obtained for the purpose of maintaining exposure of a  
6 solar energy device to receive sunlight and in compliance with section 704.07, F.S.  
7

8 Solar energy system shall mean a complete assembly consisting of one or more solar collectors and  
9 associated mounting hardware, energy storage, associated structures or equipment. Examples of this  
10 may include, but are not limited to, photovoltaic (solar electric) systems and thermal solar energy  
11 systems.  
12

13 (1) Accessory ground-mounted solar system shall mean a solar energy system that is a  
14 stand-alone ground-mounted accessory structure in conjunction with a principal use  
15 or structure on the site.  
16

17 (2) Building-mounted solar system shall mean a solar energy system that is mounted on  
18 a principal structure and may include solar thermal panels, solar hot water system  
19 panels and photovoltaic panels.  
20

21  
22 (3) Utility-scale solar system shall mean a photovoltaic system that is connected to  
23 either the local utility power grid or the high voltage transmission grid for  
24 distribution to consumers in the electricity market as a commercial venture and  
25 providing more than 100 kw of AC power generation.  
26

27 \* \* \*  
28

29 Utility-scale solar system. See Solar energy system.  
30

31 \* \* \*  
32

33 **Section 2. Creating Section 10-6.820, Solar Energy Systems.**  
34

35 Section 10-6.820 of Article VI of Chapter 10, the Land Development Code, of the Code of  
36 Laws of Leon County, Florida, entitled “Solar Energy Systems,” is hereby created to read as follows:  
37

38 **Sec. 10-6.820 – Solar Energy Systems.**

- 39 1. Purpose and Intent. The purpose of this section is to provide the appropriate development standards  
40 to support sustainable and renewable solar energy production while mitigating off-site impacts, the  
41 protection of environmental features and ensuring the continued health, safety and welfare of the  
42 public.  
43

1 2. Development Standards. The installation of solar energy systems shall require, at minimum, a  
2 building permit but may also require additional review based upon the type and scope of the  
3 installation. The installation of solar energy systems for both residential and non-residential uses  
4 shall comply with the following standards.

5 a. Building-mounted solar systems. The following standards apply to building-mounted solar  
6 systems:

7 1) Location. Building-mounted solar systems shall be allowed in any zoning district. No  
8 part of the building-mounted solar system shall be mounted on a free-standing wall or  
9 fence.

10 2) Height. Shall not exceed four feet above the height of any principal building and in no  
11 instance shall the building-mounted solar system structure and associated equipment  
12 exceed the maximum building height of the zoning district, unless granted a variance by  
13 the Board of Adjustment and Appeals in accordance with Article II, Division 3.

14 3) Permit requirements. All building-mounted solar systems shall require submittal of a  
15 building permit application. The building permit application shall include the following  
16 information at minimum:

17 a) The manufacturer's installation instructions of the solar equipment;

18 b) An electrical diagram of the system and all electrical connections, including  
19 inverter placements, storage devices and system disconnect locations. Electrical  
20 connections shall be completed by a Florida licensed electrical contractor;

21 c) A wind load analysis for 120 mph (3 second gust) hurricane-force winds (or the  
22 minimum required by the latest revision of the Florida Building Code); and

23 d) A sketch diagram identifying the location of the solar energy equipment on the  
24 structure.

25 b. Accessory ground-mounted solar systems. Accessory ground-mounted solar systems shall  
26 be considered accessory structures and will be subject to the accessory structure  
27 requirements noted in Article VI, Division 8 of the LDC. Non-residential accessory ground-  
28 mounted systems shall not be subject to the accessory structure size limitations outlined in  
29 Article VI, Division 8 of the LDC if located inside the Urban Service Area. Accessory  
30 ground-mounted systems shall be limited to no more than 100 kilowatts outside the Urban  
31 Service Area and not to exceed one acre of system size. The following standards shall apply  
32 to all accessory ground-mounted solar systems:

33 1) Location. Accessory ground-mounted solar systems shall be allowed in any zoning  
34 district on a developed parcel with a principal structure, provided the accessory ground-  
35 mounted solar system:

- 1 a) Shall not be located within the required front yard setback as defined in the  
2 applicable zoning district;
- 3 b) shall not be located over a septic system or drainfield unless approved by the  
4 Florida Department of Health in Leon County;
- 5 c) shall not be located within preservation areas as defined in Article IV of the  
6 LDC; and
- 7 d) if located within a conservation area and/or special development zone, the  
8 accessory ground-mounted solar system shall be consistent with Article IV  
9 of the LDC.
- 10 2) Height. Shall not exceed the height allowed in the zoning district as measured from  
11 average grade at the base of the structure to the highest point of the array or solar  
12 structure.
- 13 3) Permit requirement. A building permit application for a residential accessory ground-  
14 mounted solar system shall require submittal of the information noted in subsection  
15 2.a.3. above, along with the following information:
- 16 a) Site plan identifying the location of the proposed accessory ground-mounted  
17 solar system in relation to property boundaries, any existing improvements on  
18 the property, trees and/or easements. Measurements for setback compliance  
19 shall be measured from the outermost edge of the structure (including the panels  
20 and/or associated mounting equipment) to any other structure or property line;  
21 and,
- 22 b) Height of the proposed structure and associated equipment.
- 23 4) Modification of site plan. Accessory ground mounted systems for non-residential uses  
24 may require modification to the associated site and development plan and environmental  
25 permit.
- 26 5) Exemptions. Projects 1,000 square feet or less in total panel area and not located within  
27 the Bradfordville Study Area, Lake Jackson Basin, or any closed drainage basin shall  
28 be exempt from environmental permitting. A site may only use this exemption for a total  
29 of up to 1,000 square feet. If the total additions exceed 1,000 square feet, a permit will  
30 be required. For those systems located within the Bradfordville Study Area, Lake  
31 Jackson Basin, or any closed drainage basin that are less than 1,000 square feet,  
32 environmental permitting shall be completed via the Short Form B-Low permit  
33 application.

1 c. Utility-scale solar systems. The following standards shall apply to utility-scale solar  
2 systems:

3 1) Location. Utility-scale solar systems shall only be allowed in the Industrial, M-1, UF  
4 and Rural zoning districts. Regardless of zoning, these uses shall not be allowed in areas  
5 designated as Agriculture/Silviculture/Conservation on the Future Land Use Map of the  
6 Comprehensive Plan. Due to the anticipated scale and off-site impacts to residential  
7 properties and rural viewsheds, proposed utility-scale solar systems shall be considered  
8 special exception uses in the Rural and UF zoning district and shall be further regulated  
9 by Article VI, Division 6 of the LDC, as applicable. Proposed utility-scale solar systems  
10 in the Rural and UF zoning districts shall be subject to provision of the following  
11 additional documentation:

12 a) The application shall provide documentation which demonstrates that the  
13 proposed use will not require the removal of an established conservation or  
14 preservation area in whole or in part.

15 2) Scale. Proposed utility-scale solar energy systems shall not exceed 800 acres in size in  
16 the Urban Fringe or Rural zoning district. There is no restriction on size in the M-1 or  
17 Industrial zoning district but the proposed use shall meet all applicable development  
18 standards.

19 3) Height. Shall not exceed the height allowed in the zoning district as measured from  
20 average grade at the base of the structure to the highest point of the array or solar  
21 structure.

22 4) Setbacks and buffers. The following setback and buffer standards shall apply to utility-  
23 scale solar energy systems adjacent to a residential land use, habitable dwelling on an  
24 adjacent property, or roadway:

<u>System size:</u>	<u>Buffer standard:</u>	<u>Setback:</u>
<u>Less than or equal to 50 acres</u>	<u>Type "D"</u>	<u>75 feet</u>
<u>Greater than 50 acres</u>	<u>Type "D"</u>	<u>200 feet'</u>

25 *1. A deviation to allow a reduction of up to 50% of the setback may be allowed if existing vegetation within the buffer meets or*  
26 *exceeds the Type "D" buffer standard.*

1 For solar energy systems adjacent to any other land use, the following buffers and/or  
2 setbacks shall apply:

<u>System size:</u>	<u>Buffer standard:</u>	<u>Setback:</u>
<u>Less than or equal to 50 acres</u>	<u>N/A</u>	<u>Principal structure setbacks for applicable zoning district</u>
<u>Greater than 50 acres</u>	<u>Type "D"</u>	<u>100 feet<sup>1</sup></u>

3 *1. A deviation to allow a reduction of up to 50% of the setback may be allowed if existing vegetation within the buffer meets or*  
4 *exceeds the Type "D" buffer standard*

5 Proposed solar energy systems shall be set back no less than 200 feet from a designated  
6 Canopy Road. In no case, shall a deviation or variance be permitted to reduce the  
7 setback from a designated Canopy Road.

- 8 5) Security. A utility-scale solar energy facility shall be enclosed by a security fence no  
9 less than six feet in height. Access gates and equipment cabinets shall be locked when  
10 not in use.
- 11 6) Glare and lighting. The solar energy system components shall be designed with an anti-  
12 reflective coating or at least shall not produce glare that would constitute a nuisance to  
13 occupants of neighboring properties, or persons traveling adjacent or nearby roads. If  
14 lighting is required, it shall be activated by motion sensors, fully shielded or fitted with  
15 recessed bulbs so as to minimize light trespass.
- 16 7) Low Impact Development. The applicant shall provide a management plan that  
17 demonstrates utilization of native perennial vegetation to help reduce stormwater runoff,  
18 soil conservation and impacts to wetlands and waterbodies. Staff would also encourage  
19 the dual use of other agricultural opportunities such as, but not limited to, apiaries to  
20 provide pollinator benefits to nearby crops and/or vegetation and grazing to reduce  
21 vegetation maintenance costs.
- 22 8) Local utility approval. If connection to a local utility grid is proposed, the applicant  
23 shall provide documentation of an executed interconnection agreement prior to site plan  
24 approval.
- 25 9) Permit process. Proposed utility-scale solar energy systems may be included in the site  
26 and development plan for any proposed residential or non-residential development  
27 utilizing such system. For all developments and redevelopments, the following shall  
28 apply in addition to subsection 2.a.3:
- 29 a) Permitted Use Verification, consistent with Article VII, Division 4, is required  
30 to determine eligibility and permit process;

- 1                   b) Pursuant to Article IV, Division 2, a Natural Features Inventory is required to  
2                   identify environmental features and constraints;
- 3                   c) An Administrative Streamlined Application review (ASAP) pursuant to Article  
4                   VII, Division 4, is required provided the application proposes gross building area  
5                   of no greater than 1,000 square feet or an increase in impervious surface area on  
6                   the subject parcel of no greater than ten percent. If the proposed utility-scale  
7                   solar energy system exceeds the ASAP threshold, the application shall be  
8                   reviewed under a Type “A” site and development plan review in accordance with  
9                   Article VII, Division 4. For developments considered special exception uses,  
10                   the application shall require review pursuant to the Type “C” site and  
11                   development plan review process in accordance with Article VII, Division 4;
- 12                   d) Environmental Permit shall be required consistent with Article IV of the LDC;
- 13                   e) Building Permit Application may be required to demonstrate compliance with  
14                   applicable provisions of the Florida Building Code.

15 10) Removal of abandoned systems. Any solar energy system that is not operated for a  
16                   period of 12 months shall be considered abandoned. Determination of the date of  
17                   abandonment shall be made by the County Administrator or designee, based upon  
18                   documentation and/or affidavits from the solar energy system owner/operator regarding  
19                   the issue of usage. Upon the determination of such abandonment, the owner/operator  
20                   of the solar energy system shall have an additional 180 days within which to: (1)  
21                   reactivate the use of the solar energy system or transfer the system to another  
22                   owner/operator who makes actual use of the system, or (2) dismantle and remove the  
23                   solar energy system. The owner(s) of an abandoned solar energy system and the owner  
24                   of the property where the system is located shall be responsible for the removal of the  
25                   abandoned system or abandoned portions of a system. If the discontinuation of a solar  
26                   system is the result of a disaster, as defined in Section 10-1.101, the property owner  
27                   shall be provided additional 180-day extensions by the Development Review  
28                   Committee in order to complete the repair or reconstruction of the system. Additional  
29                   extensions to complete the repair or construction of the system may be granted by the  
30                   Development Review Committee if the system owner/operator is working in good faith  
31                   towards restoration of the system. Should the owner or operator of the solar energy  
32                   system fail to remove the system as required in this section, the County may proceed  
33                   with the removal of the abandoned solar energy system.

34 11) Restoration of a site. Once a solar energy system has been removed, the site shall be  
35                   restored to condition that will allow effective reuse comparable to surrounding  
36                   properties within six months of non-use unless the site is exempt pursuant to F.S. 823.14  
37                   or has received approval for redevelopment.

1  
2 **Section 3. Conflicts.**  
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4 All ordinances or parts of ordinances in conflict with the provisions of this ordinance are hereby  
5 repealed to the extent of such conflict, except to the extent of any conflicts with the Tallahassee-Leon  
6 County 2030 Comprehensive Plan as amended, which provisions shall prevail over any parts of this  
7 ordinance which are inconsistent, either in whole or in part, with the said Comprehensive Plan.  
8

9  
10 **Section 4. Severability.**  
11

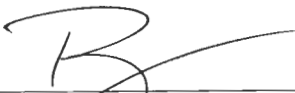
12 If any word, phrase, clause, section, or portion of this Ordinance is declared by any court of  
13 competent jurisdiction to be void, unconstitutional, or unenforceable, then all remaining provisions and  
14 portions of this Ordinance shall remain in full force and effect.  
15

16  
17 **Section 5. Effective Date.**  
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19 This ordinance shall have effect upon becoming law.  
20

21 DONE, ADOPTED AND PASSED by the Board of County Commissioners of Leon County,  
22 Florida, this 28<sup>th</sup> day of January, 2020.  
23

24 LEON COUNTY, FLORIDA

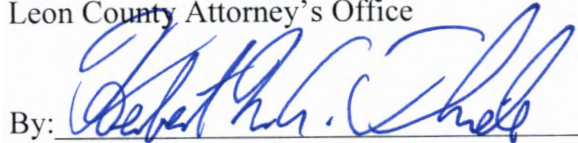
25  
26  
27 By:   
28 Bryan Desloge, Chairman  
29 Board of County Commissioners  
30

31 ATTESTED BY:  
32 Gwendolyn Marshall, Clerk of Court  
33 & Comptroller, Leon County, Florida  
34

35  
36 By: 



37 APPROVED AS TO FORM:  
38 Leon County Attorney's Office  
39

40  
41 By:   
42 Herbert W. A. Thiele, Esq.  
43 County Attorney  
44  
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